



Start-up Bids Treatment

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MIWG

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Agenda

- ◆ Background
- ◆ Feedback received
- ◆ Tariff revisions
- ◆ Next Steps
- ◆ Questions/Feedback

Background

- ◆ During the 1/17 MIWG, the NYISO presented to Stakeholders two self-identified issues regarding the treatment of Start-up Bids.
- ◆ The NYISO proposed to allow all Generators to increase Start-up Bids in Real Time (RT).
 - *During the 01/26 MIWG, the NYISO expanded on the rationale for its proposal*
- ◆ The NYISO presented its proposed changes to the DAMAP provisions at the 02/16 MIWG.

Feedback

- ◆ Stakeholders have expressed interest in addressing increasing Minimum Generation Bid parameters in RT as part of the current effort.
 - *The NYISO is focusing its efforts on aligning the software logic and the Tariff language concerning Start-up Bids.*

Allow Generators to increase Start-up Offers in RT

- ◆ The NYISO's proposal to address the issues identified allows all Generators scheduled in the Day-Ahead Market (DAM) to increase Start-up Offers in RT.
 - *Under the NYISO's proposal, if a Generator scheduled for Energy and/or Regulation in the DA that increased its Start-up Bid in RT was re-evaluated by RTC, then:*
 - That Generator would become ineligible for DAMAP for the hour in which it increased its Bid, as well as the two previous and following hours.
 - This is consistent with the current treatment of Incremental Energy Bids.

Tariff Revisions

- ◆ Section 4.4.1.2.1 – Real-Time Bids to Supply Energy and Ancillary Services, other than External Transactions
 - *The prohibition for DAM-scheduled Generators to increase Start-up Bids in RT is lifted.*

Tariff Revisions

- ◆ Section 25 (Attachment J) – Determination of Day-Ahead Margin Assurance Payments and Import Curtailment Guarantee Payments
 - *New Section 25.2.2.5 added addressing the provisions for DAMAP eligibility of DAM-scheduled Generators, which are re-evaluated by RTC, and are providing Energy and/or Regulation Services.*
 - This section specifies that when a DA-scheduled Generator that is available for commitment by RTC increases its RT Start-up Bid, that Generator becomes ineligible for DAMAP for the hour in which it increased its Bid as well as the prior two hours and the following two hours.

Next steps

- ◆ The NYISO intends to bring this proposal to the March BIC and MC meetings for action.
 - *If the proposal does not gain sufficient support at those meetings, or if its implementation requires excessive resources, the NYISO will stop pursuing this proposal and will focus on making the software consistent with the existing Tariff language.*
- ◆ The NYISO intends to implement either the current proposal or fix the current software logic inconsistency by June 2017.

Questions/Feedback

Please contact

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- *Maintaining and enhancing regional reliability*
- *Operating open, fair and competitive wholesale electricity markets*
- *Planning the power system for the future*
- *Providing factual information to policy makers, stakeholders and investors in the power system*

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